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Noted in the NID Fue	* ***
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Approval or Disapproval Letter	
Date Completed, P. & A. or operations suspended 11-14-39	Depositor - 9 1 57
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Water Shut-Off Test	
Gas-Oil Ratio Test	
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### Form 9-331 b (April 1952)



## (SUBMIT IN TRIPLICATE)

Budget Bureau No. 42–R359.4. Approval expires 12–31–60.

7	Indian Agency Navajo
	Allottee

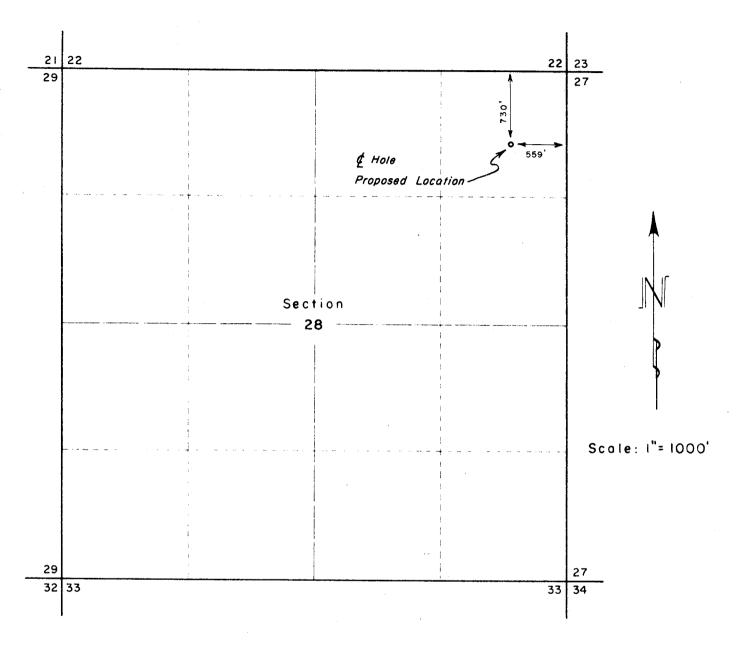
Lease No. 14-20-603-409

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDR	Y NOTICES A	ND REPO	ORTS ON	WELLS	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT F	EPORT OF WATER SHI	IT-OFF	
NOTICE OF INTENTION TO CHAN	GE PLANS	- 1	EPORT OF SHOOTING		
NOTICE OF INTENTION TO TEST	WATER SHUT-OFF	li li	EPORT OF ALTERING		
NOTICE OF INTENTION TO REDR	ILL OR REPAIR WELL	11	EPORT OF REDRILLIN		
NOTICE OF INTENTION TO SHOO	OR ACIDIZE	1)	EPORT OF ABANDONM		1
NOTICE OF INTENTION TO PULL	OR ALTER CASING	SUPPLEMENTA	Y WELL HISTORY		
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hite Mesa	San Juan Co	unt <del>v</del>		Utah	
(Field)		r Subdivision)	(1	State or Territory)	
tate names of and expected dept	ing points, and all ot	her important prop	osed work)		·
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I understand that this plan of company <b>Continen</b>		writing by the Geold	gical Survey before o	perations may be co	mmenced.
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Address P. O. Box	k 3312		110 .	1 .	, ,
Durango,	Colorado	I	3y // D/Ca	ley by a	May
		Ti	tle District	Superintend	ent

WAB-Mb
USGS(4), Utah CCCC(2), FER, CHG, HDH





## WELL LOCATION: The Continental Oil Co. - Navajo "A" No. 26

Located 730 feet South of the North line and 559 feet West of the East line of Section 28.

Township 41 South Range 24 East Salt Lake Meridian San Juan County, Utah

Existing ground elevation determined at 4620 feet based on adjoining well locations.

I hersby certify the above plat represents a survey made under my supervision and is accurate to the best of mg knowledge and belief.

Edma M Clark

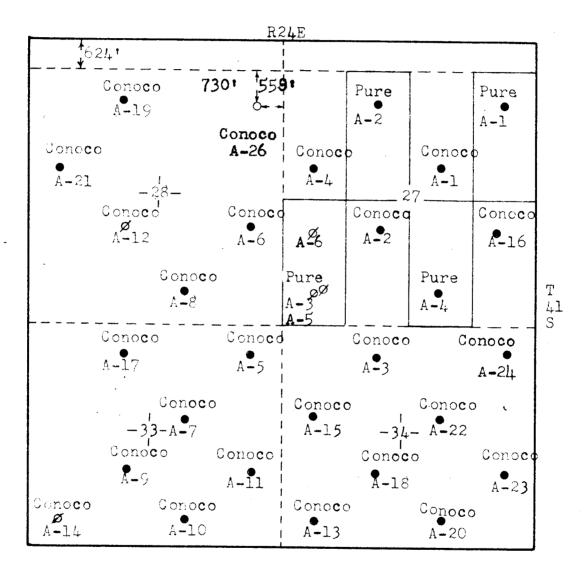
r. M: R M CLARK
Registered Land Surveyor
State of Utah (No. 2307)

E.M. CLARK & ASSOCIATES
Durango, Colorado
September 16, 1959

Exhibit "A"

To Notice of Intention to Drill for Well No. Navajo A-26 (Continental)

Indian Lease No. 14-20-603-409



T41S - R24E
San Juan County, Utah
Scale 1" = 2000'

Lease Boundary
---- Section Lines

September 22, 1959

Continental Oil Company P. O. Box 3312 Durango, Colorado

Attention: Wm. A. Butterfield,

District Superintendent

### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-25, which is to be located 730 feet from the north line and 559 feet from the east line of Section 28, Township 41 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CHISERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:co

CC: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico Form 9-330

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Navajo 14-20-603-2048

U. S. LAND OFFICE SERIAL NUMBER LEASE OR PERMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

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W. S. LAND CFFICE

CEARN OR PERMIT TO PROGRESS ........ SURAL MUMBER

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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Company -	THE STATE OF STATE		Address			10 10 3 Y	1. a.v.a.u. v. a.v.a.a.a.a.a. 2. a.v.
LOCATE	WELL CORRECTLY						
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Signed so far as can be determined from all available records. The information given herewith is a complete and correct record of the well and all work done thereon

ft. [K, N] of ... Line of Figure and ... ft. [K, N] of ... Line of Figure and ...

with emulsion breaker followed with 13000 dai. 20% acid

Spudded 9-27-59 and drilled wtwnwettingotto 5595' TD. Cored 5422' to 5562; DST at 5443; -5595', Cas to surface in 9 minutes, fair blow throughout test, reversed out estimated 600' highly oil and gas cut mag, chan \$ joints of 13 3/8" casing Nolshaed at 165. Cemented with 250 sacks regular. Ran Widowsta of Virid & Victoria, landed at 1402'. Cemented with 200 sacks regular. Ran 151 joints of 5 1/2" casing, 14hded out 5595'. Cemented with 75 sacks of stratocrete mixed with 75 sycks not regular, followed by 250 sacks of regular. Ferforate with abrasive jet, cut 4 holes at 5522', 5518', 5501', and 5448. Acidized perforations with 1000 gal. 20% acid#foliove with 1000 gal. 20% acid with emulsion breaker. With packer age 9407' and bridge plug at 5470', acidized perforations atopups cyptavaccoo sedes 20% acid with emulsion breaker a dimebbed and tested zones treated n ran 2 7/8" tubing. Installed pumping equipment and tested well. I.P.P. 300 BOTD, GER 765, Utah #110MERIE margould dis page letter the Leaffest Autodalpa above date.

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redruling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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## (SUBMIT IN TRIPLICATE)

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Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

	Maria	
,	 Navajo	,

# Indian Agency


## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Allottee			
Lease No	14-	20-603-	04

Original Signed By:

H. D. HALEY

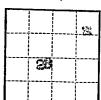
District Superintendent

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQ	UENT REPORT OF W	TER SHUT-OFF	
NOTICE OF INTENTION TO CHAN		SUBSEQ		OOTING OR ACIDIZING	1 1
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(Field)	San Juan (			Utah	
(21014)	(Count	y or Subdivision)		(State or Territory)	
(State names of and expected depti		AILS OF W			<i>1</i> .
Spudded 9-27-59 at to 5502'. DST at joints, 165', 13 joints, 1402', 8 and 151 joints, 59 Perforated with at 5448', with packer ations at 5501; 59 breaker followed wacid with emulsion 5470', acidize per breaker. Swabbed a pumping equipment I understand that this plan of walf released 10-30	5443'-5595'.  5/8" surface,  5/8" intermedia  595', 5 1/2" gorasive jet,  or at 5470 and  518' and 5522'  with 13000 gall  the breaker.  for ations at  and tested we  ork must receive approval in  -59.	th rotar dun and cemente iate, ce producti cut 4 ho bridge with 1 1. 20% a 1th pack 5448' w 1es tra ell. Ini	cemented with 250 mented with 250 mented with 250 mented with 250 mented at 550 mented follower at 540 mented, ran tial pumpi Geological Survey b	c 5595 TD. C casing as for casing as for casing as for casing as for the case of the case of the case case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of the case of t	ored 5422' llows: 5 ular; 47 regular; sacks. 5501; and edperfor- h emulsion 0 gal. 20% e plug at ith emulsic 3. Installe
Company	Conti	nental	Oil Compar	ıy	
Address	Box 3	1312			

Durango, Colo. By.

Title... USGS(3), UTAH OS GC (2) OH & Spote Ment Printing Office 16-8437b-8



## (SUBMIT IN TRIPLICATE)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4.
lian	Agency
	Navajo

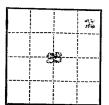
Indian Agency
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Lasa No. 11 20-603-409

	AND REPORTS ON WELLS	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	1
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	OUT ALIMANT WELL RISTORY	
Notice of Intention to Convert to	Water Injection	<b>X</b>
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	(111
	October 2	19 <b>_63</b>
Well No. 16 is located 730 ft. ft.	rom \[ \bigcolumn{N}{\circ} \] line and 559 ft. from \[ \bigcolumn{E}{\circ} \] line of sec.	26
	(Range) (Meridian)	
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(Field) (Count	ry or Subdivision) (State or Territory)	
DETA	II S OF WORK	
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USGS(4) UOAGCØ(2) HDH Will Oprac

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Form 9-331 b (April 1952)



# LOPEH-Z-E.

(SUBMIT IN TRIPLICATE)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form approved. Budget Bureau No. 42-R359.4.
Indian Agency
Allettee
Lease No. 11,020-603-009

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Well No. 26 is located 730 ft. from No. 1 line and 250 ft. from Eq. (14 Sec. 28 (14 Sec. 2			October 9 1962
White Mesa Unit  (Field)  (County or Subdivision)  The elevation of the derrick floor above sea level is 1632	NE/14. Sec. 28	I 730 ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and $\begin{Bmatrix} N \\ S \end{Bmatrix}$	A.A.Z.
(County or Subdivision)  (County or Subdivision)  (County or Subdivision)  (County or Subdivision)  (State or Territory)  (The elevation of the derrick floor above sea level is 1533 ft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement ing points, and all other important proposed work)  The subject well has been converted to water injection status from producing status as approved. Rods and tubing were pulled from the well, and water is seing injected from the sealing.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Oil Company  Address Pe Ce Box 3312  Durango, Colorade  By Mannether Territory)		(Twp.) (Ränge)	
The elevation of the derrick floor above sea level is to DETAILS OF WORK  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement ing points, and all other important proposed work)  The subject well has been converted to water injection status from producing status as approved. Rods and tubing were pulled from the well, and water is sing injected down the gasing.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company  Continental Oil Company  Address Po O. Box 3312  Durango, Coloreds  By Malley		San Juan County	Utali
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U.S. GOVERNMENT PRINTING OFFICE 16-8437b-9

## **SUPERIOR** OIL

February 9, 1984

**△** FEB 141984

DIVISION OF GH, GAS & MINING

Hal Balthrop State of Utah Oil, Gas & Mining 4241 State Office Bldg Salt Lake City, Utah 84114

Re: Well Names

White Mesa/Gothic Mesa Units

San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

Engineer

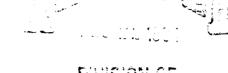
JSA/1h Attach

## PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	<u> </u>	٠		WMU-	J#			WMU#	#		
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9	"	22-43	15160	(47)		34-23	16444	/86	′/	10-32	
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25	11	28-23	10244	(63)	//	4-41	16446	, 102	11	11	
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37		34-21	15350	(75)	//	4-43	15369				1d.30329
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39		33-21	15351	M	<i>''</i>	5-13	16523	3116	4/15 2	14E 35-13	3033/



February 17, 1984



PURENT S SAG

Mr. Cleon B. Feight State of Utah Natural Resources Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Dear Mr. Feight:

Effective February 1, 1984, Superior Oil Company will operate the White Mesa Unit and Gothic Mesa Unit in San Juan County, Utah. Any correspondence regarding either Unit should be directed to Superior Oil Company in Cortez, Colorado.

Sincerely,

SOUTHLAND ROYALTY COMPANY

Doug R. Harris Petroleum Engineer

DRH/eg

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  OIL WELL OTHER  2. NAME OF OPERATOR  SUPERIOR OIL COMPANY  3. ADDRESS OF OPERATOR  P, O. DRAWER 'G' CORTEZ, CO 81321 DIVISION OF OIL See also space 17 below.)  4. LOCATION OF WELL (Report location clearly and in accordance with any State regalizements of MINING At surface  730' FNL, 559' FEL NENE SEC. 28  14. PERMIT NO.  43-037-16440  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4620' GR  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other	Form approved. Budget Bureau No. 1004- Expires August 31, 1985	i
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730' FNL, 559' FEL NENE SEC. 28  TERMIT NO.  43-037-16440  15. RLEVATIONS (Show whether DF, RT, CR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Othe NOTICE OF INTERTION TO:  TERT WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDET  ABANDON*  SHOOT OR ACIDET  CHANGE PLANS  (Other)  CONNECTED OF ERATIONS (Clearly state all pertinent details, and give pertinent dates. Ind proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical deprepaged work, well is directionally drilled. Sive subsurface locations and measured and true vertical details.  FORMER PLANS  FORMER PROPOSED OR COMPLETED OF ERATIONS (Clearly state all pertinent details, and give pertinent dates. Independent of this work, if well is directionally drilled. Sive subsurface locations and measured and true vertical details.  FORMER PLANS  FORMER PROPOSED OR COMPLETED OF ERATIONS (Clearly state all pertinent details, and give pertinent dates. Independent of this work, if well is directionally drilled. Sive subsurface locations and measured and true vertical details.  FORMER PROPOSED OR COMPLETED OF ERATIONS (Clearly state all pertinent details, and give pertinent dates. Independent of this work, if well is directionally drilled. Sive subsurface locations and measured and true vertical details.  FORMER PROPOSED OR COMPLETED OF ERATIONS (Clearly state all pertinent details, and give pertinent dates. Independent of this work, if we have a subsurface locations and measured and true vertical details.  FORMER PROPOSED OR COMPLETE OF ERATIONS (Clearly state all pertinent details, and give pertinent dates. Independent of this work, if we have a subsurface locations and measured and true vertical dates. Independent of this work, if we have a subsurface locations and the proposed work if the proposed work if the proposed work if the pertinent dates. Independent of the proposed work if the proposed work if the pertinent dates. Independent of the pertinent dates. Independent of the pertinent dates. In	#28-41 10. FIELD AND FOOL, OR WILDCAT	
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Check Appropriate Box To Indicate Nature of Notice, Report, or Othe Notice of Intention to:  Check Appropriate Box To Indicate Nature of Notice, Report, or Othe Notice of Intention to:  Subsequent Water Shut-off PCLL or alter Casing Nultiple complete Shoot or acciding Repair well.  Cother)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including or it will is directionally drilled, give subsurface locations and measured and true vertical definent to this work.)  Formerly called White Mesa Unit #16  5-21-70: PU AND RIH w/ 2-3/8" tubing. RIH w/ production equipment of the Complete of RIMO. Placed well on production.	GREATER ANETH FIELD 11. SEC., T., R., M., OR REK. AND SURVEY OR ARMA	
Check Appropriate Box To Indicate Nature of Notice, Report, or Othe  NOTICE OF INTENTION TO:  SUBSEQUENT  TEST WATER SHUT-OFF  FRACTURE TREAT  MULTIPLE COMPLETE  ABANDON*  CHANGE PLANS  CHANGE PLANS  (Other)  Obscribe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical denent to this work.)*  Formerly called White Mesa Unit #16  5-21-70:  PU AND RIH w/ 2-3/8" tubing. RIH w/ production eq RDMO. Placed well on production.	SEC. 28 T41S, R24E	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notice of Intention to:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE ABANDON'S REPAIR WELL CHANGE PLANS (Other) CONTYPIT To DY CONTY	2. COUNTY OR PARISH 13. STAT	
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give reprinent data and true vertical denent to this work.)*  FORTMET LY Called White Mesa Unit #16  5-21-70:  PU AND RIH w/ 2-3/8" tubing. RIH w/ production equipment.  FINANCE, PU AND RIH w/ 2-3/8" tubing. RIH w/ production equipment.  Thereby certify that the foregoing is true and correct.	SAN JUAN UTAI	H .
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OF ACIDIZE  REPAIR WELL  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)*  FORMERLY Called White Mesa Unit #16  5-21-70:  PU AND RIH w/ 2-3/8" tubing. RIH w/ production eq RDMO. Placed well on production.	ier Data	
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REPAIR WELL  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Note: Report results of: Completion or Recompletion or Recompleti	ALTERING CASING	
(Other)  (Note: Report results of 1 Completion or Recompletion	ABANDONMENT*	_
DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inciproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical denent to this work.)*  FORMERLY Called White Mesa Unit #16  5-21-70: PU AND RIH w/ 2-3/8" tubing. RIH w/ production eq RDMO. Placed well on production.		
. I hereby certify that the foregoing is true and correct	quipment,	
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(). X / / /		
	444 4	
	•	
SIGNED Signes S. Andres TITLE Petroleum Engineer		
, allegation of a statement of the state	DATE	
(This space for Federal or State office use)		
APPROVED BY	DATE	

\*See Instructions on Reverse Side

## **Mobil Oil Corporation**

P.O. BOX 5444 DENVER, COLORADO 80217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED FEB O :

Attention: Ms. Dianne Nielson, Director

DIVISION OF UL GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1955 and the second property began acting on benalts of the superior of the same interest of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444 Denver, Colorado 80217-5444 Attention: R. D. Baker (303) 298-2577

RON Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

Environmental & Regulatory Manager - West

Enclosure

Form 3160-5 (November 1983) (Formerly 9-331)	UNIOD STA		SUBMIT IN TRIPI (Other instructions verse side)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this	DRY NOTICES AND  form for proposals to drill or to  use "APPLICATION FOR PERM			NAVASO
OIL GAB WELL 2. NAME OF OPERATOR	OTHER		APR 0 1 1985	7. UNIT AGREEMENT NAME  WHITE MESA  8. PARM OR LEASE NAME
See also space 17 belo	WER G' CORTEZ eport location clearly and in acco w.) FNL, 559' FEL A	COLORADO rdance with any State		9, WBLL NO. #28-41 (formerly #16) 10. FIELD AND POOL, OR WILDCAT CREATER ANETH 11. BBC, T., B., M., OR BLK, AND
14. PERMIT NO.	G	(Show whether DF, BT,		SURVEY OR ARMA  SUE 28 THIS REVIEW  12. COUNTY OR PARISH 18. STATE  SAN JUAN UTAH
16.	Check Appropriate Box	To Indicate Natu	re of Notice, Report, o	or Other Data
•	OTICE OF INTENTION TO:		SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLET  ABANDON*  CHANGE PLANS	re	Completion or Rec	ALTERING CASING  ABANDONMENT®  SALUABLU DIL  suits of multiple completion on Well  completion Report and Log form.)
3-13-85 : Si	LASRIOR DIL CO	MPAHY FI HUBSECT U	RST PRODUCE	ates, including estimated date of starting any ritical depths for all markers and zones perti-
(h	the foregoing is true and correct	TITLE ENG		2 15.05
(This space for Feder	al or State office use)	TITLE ENG	MUCK	DATE 3-15-85

DATE \_

TITLE \_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

	STATES SUBMIT IN TRIPI THE INTERIOR verse side)  MANAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SHEIAL NO. 14-20-603-409
SUNDRY NOTICES AND  (Do not use this form for proposals to drill or use "APPLICATION FOR PE	D REPORTS ON WELLS to deepen or plug back to a different reservoi	
OIL CAS OTHER	land IV land la	7. UNIT AGREEMENT NAME WHITE MESA UNIT
2. NAME OF OPERATOR SUPERIOR OIL COMPANY	APR 1 5 1985	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR  P. O. DRAWER 'G', CORTEZ,  4. LOCATION OF WELL (Report location clearly and in a See also space 17 below.)  At surface	COLORADO 8132 TVISION OF OH	9. WELL NO. #28-41 (formerly #16)  10. FIELD AND POOL, OR WILDCAT GREATER ANETH  11. SEC., T., E., M., OR BLE. AND
	ONS (Show whether DF, RT, GR, etc.)	Sec. 28 T41S, R24E SLM  12. COUNTY OR PARISH 18. STATE
	: 4620'	SAN JUAN UTAH
NOTICE OF INTENTION TO:	lox To Indicate Nature of Notice, Repo	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF  PRACTURE TREAT  SHOOT OB ACIDIZE  REPAIR WELL  (Other)	PLETE FRACTURE TREATME SHOOTING OR ACIDE (Other) (NOTE: Repoi	· ·
AS CONTINENTAL OIL CO	rly state all pertinent details, and give pertine give subsurface locations and measured and tr	at dates, including estimated date of starting any e vertical depths for all markers and sones perti-

18. I hereby certify that the foregoing 18 true and correct  SIGNED	TITLE	Engineer	DATE	4-11-85
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

(November 1983)		ITED STATES	(Other instructions one	Expires August 31, 1985
(Formerly 9-331)	DEPARTME		RIOR verse alde)	5. LEASE DESIGNATION AND SHELL NO.
1 14	BUREAU C	F LAND MANAGEME	NT	6. IF INDIAN, ALLOTTER OR TRIBE NAME
, S a SUNI	DRY NOTICE	S AND REPORTS	ON WELLS	
(Do not use this i	orm for proposals Use "APPLICATIO	to drill or to deepen or plu N FOR PERMIT—" for such	back to a different reservoir.	NAVAJO
1.			RECEIVED	7. UNIT AGREEMENT NAME
OIL X GAS WELL	OTHER		The state of the s	WHITE MESA UNIT
2. NAME OF OPERATOR			3	8. PARM OR LEASE NAME
SUPERIOR	OIL COMPANY			
3. ADDRESS OF OPERATOR				9. WELL NO.
4. LOCATION OF WELL (R See also space 17 belo	WER 'G', CO	RTEZ, COLORADO 8	81321 DIVISION OF OF ANY State requirements MINING	#28-41 (formerly #16) 10. FIELD AND POOL, OR WILDCAT
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5 730' ENI	EEGH CCI	Caa 20 NE NE		SURVEY OR ARMA
, /30° FNL	., 559° FEL	Sec. 28, NE-NE		Co. 20 TA1C D2AE CI
14. PERMIT NO.		15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	Sec. 28. T415. R24F. SI
•		GR: 4620'	•	SAN JUAN UTAH
16. :	<u> </u>		N. O. D.	
ic.	Check Appro	opriate Box to Indicate	e Nature of Notice, Report, o	or Other Data
3	OTICE OF INTENTIO	N TO:	\$UB.	SEQUENT REPORT OF:
TEST WATER SHUT-OF	PCL	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	исг	TIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABA	NDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHA	NGE PLANS	(Other)	suits of multiple completion on Well
(Other)			Completion or Reco	ompletion Report and Log form.)
-02-85: MIRU w	orkover rig.	DATE OF LAST PRO	DDUCTION: AUGUST, 198	
-02-85: MIRU was -04-85: Laid do -05-85: POOH. Swabber -06-85: Swabber and ro	orkover rig, own 2-3/8" t RIH w/ pkr d D. C. Zone d. Released	DATE OF LAST PRO Laid down rod tbg string. PU b Log; set pkr 6 Laid II. Laid down R Laid down rod Laid Laid down rod Laid Laid Laid Laid Laid Laid Laid Laid	observed and true very property of the propert	tbg; tagged PBTD @ 5559'. st backside to 1000 psig.  @ 5548'), 2-7/8" tbg, pump
-02-85: MIRU washed to this work. The second	orkover rig.  own 2-3/8" t RIH w/ pkr d D. C. Zone d. Released ds. tbg w/ leas	DATE OF LAST PROLETAGE Laid down rode tog string. PU to the string of th	obstring. string. oit, scraper & 2-7/8" 5423'. Pressure te	tbg; tagged PBTD @ 5559'. st backside to 1000 psig.  @ 5548'), 2-7/8" tbg, pump
-02-85: MIRU work. 19-04-85: Laid do -05-85: POOH. Swabber -06-85: Swabber and rocated to -084-85: Loaded	orkover rig.  own 2-3/8" t RIH w/ pkr d D. C. Zone d. Released ds. tbg w/ leas	DATE OF LAST PRO Laid down rod tbg string. PU b Log; set pkr 6 Laid II. Laid down R Laid down rod Laid Laid down rod Laid Laid Laid Laid Laid Laid Laid Laid	obstring. string. oit, scraper & 2-7/8" 5423'. Pressure te	tbg; tagged PBTD @ 5559'. st backside to 1000 psig.  @ 5548'), 2-7/8" tbg, pump
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-02-85: MIRU work. Policy of this work. Policy of the poli	orkover rig.  own 2-3/8" t RIH w/ pkr d D. C. Zone d. Released ds. tbg w/ leas	DATE OF LAST PROLETAGE Laid down rode tog string. PU to the string of th	obstring. string. oit, scraper & 2-7/8" 5423'. Pressure te	tbg; tagged PBTD @ 5559'. st backside to 1000 psig.  @ 5548'), 2-7/8" tbg, pump
-02-85: MIRU washed and rocal and ro	orkover rig, own 2-3/8" t RIH w/ pkr d D. C. Zone d. Released tbg w/ leas able oil Sur	DATE OF LAST PRO Laid down rod tbg string. PU b Laid tbg; set pkr 6 Laid II. Des I and II. Des set pkr 6 Laid town rod Laid down rod Laid	obstring. string. oit, scraper & 2-7/8" 5423'. Pressure te	tbg; tagged PBTD @ 5559'. st backside to 1000 psig.  @ 5548'), 2-7/8" tbg, pump
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-02-85: MIRU was -04-85: Laid do -05-85: POOH. Swabbed and rocal a	orkover rig.  own 2-3/8" t RIH w/ pkr d D. C. Zone d. Released tbg w/ leas able oil Sur	DATE OF LAST PRO Laid down rod tbg string. PU b Laid tbg; set pkr Laid town rod tbg string. PU b Laid tbg	obscribes and measured and true versions.  string. oit, scraper & 2-7/8" 5423'. Pressure tell  IH w/ tbg anchor (set  Rigged down. Place w  03-15-85.	tbg; tagged PBTD @ 5559'. st backside to 1000 psig.  @ 5548'), 2-7/8" tbg, pump ell on Production.

Torm 3160-5 Jovember 1983)  UNITED STATES SUBMIT IN TRIPLICATES (Other Instructions on re-	Budget Bureau no. 1004-0135 Expires August 31, 1985
BUREAU OF LA MANAGEMENT	6. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
OR AFFINATION FOR FERMIT— let such proposeit.)	NAVAJO 7. UNIT AGREMENT NAME
WELL O WELL OTHER CATHODIC PROTECTION	WHITE MESA
2. MAMB OF OPERATOR	S. PARM OR LEASE NAME
SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.	WHITE MESA
P. O. DRAWER 'G', CORTEZ, COLORADO 81321	9. WBLL NO. 28-41
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND FOOL, OR WILDCAT
At surface	GREATER ANETH
730' FNL, 559' FEL	11. ESC., Z., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 28, T41S, R24E, SLM
14. PERMIT NO.   18. BLEVATIONS (Show whether DF, BT, GR, etc.)   43-037-16440   4620	12. COUNTY OR PARISE 18. STATE
43-037-16440 4620' GL	SAN JUAN UTAH
Check Appropriate Box To Indicate Nature of Notice, Report, or C	other Data
- 1956년 1일 - 12일 - 12일 1일	BUT ERFORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT  MULTIPLE COMPLETE  PRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIZE  ABANDON*  RECOTING OR ACIDIZING  CHANGE PLANS	ABANDONMENT.
(Other) Construct Cathodic Protection System (Nors: Report results	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices are to this work.)  To maximize effective corrosion control of metallic piping and struground, Mobil Oil Corporation, Agent for Superior Oil Company, propelectrified cathodic protection system consisting of a subsurface g to an above ground rectifier which has a lead connected to the well	ctures down hole and above oses to construct an raphite anode bed connected
The construction will consist of a trench, 140' long, 6' deep and 2 area of the well location. All construction will be confined to ex location. Existing electrical power to the well will be used for t system.	isting disturbed area of well
RE	CEIVED
Nev	1 5 1985
DIVISI GAS	ON OF OIL & MINING
18. I hereby certify that the foregoing is true and correct	
(This space for Federal or State office use)	r DATE 11/6/85

\*See Instructions on Reverse Side

# **Mobil Oil Corporation**

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

, "**\$** 

## WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC TWNSHP	JKS	WELL	27-27	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT HUMBER
WHITE MESA	10-32	 NAUL MAZ	UT	SW NE 10-42S-			-		14-29-603-410		96-004193
WILL HEDI	16-41	SAN JUAN	UT	NE NE 10-425					14-20-603-410		96-00 <b>4</b> 193
	22-23	MAUL MAZ	UT	NE SW 22-42S					14-20-603-410 14-20-603-355A		96-004193
	22-32	SAN JUAN	UT	SW NE 22-415					14-20-603-355A		
	22-34	SAN JUAN	UT	SE NW 22-415							96-004193
									14-20-603-355A		96-004193
	22-42	SAN JUAN	UT	SW SE 22-413-					14-20-603-355A		96-004193
	22~43	SAN JUAN	UT	NE SE 22-41					14-20-603-355A		76-004193
	23-12	MAUL MAZ	UT	SW NW 23-41S					14-20-603-3708		96-004193
	23-14	SAN JUAN	UT	SW SW 23-415-					14-20-603-3708		96-004193
	23-21	MAUL MAZ	UT	NE NW 23-415-					14-20-663-3768		96-004193
	23-23	MAUL MAZ	UT	NE SW 23-41S-					14-20-603-370B		96-004193
	23-32	SAN JUAN	UT	SW NE 23-413-					14-20-603-370B		96-004193
	23-33	SAN JUAN	UT	NW SE 23-41S-					14-20-603-370B		96-694193
	23-41	SAN JUAH	UT	NE NE 23-415-					14-20-603-370B		96-004193
	23-42	MAUL MAZ	UT	SE NE 23-415-		PROD	OP	43-037-31043	14-20-603-3708		96-004193
	25-14	SAN JUAN	UT	SW SW 25-413-	-24E	PROD	02	43-037-15525	14-29-603-258		96-004193
	27-12	SAN JUAN	UT	SW NW 27-415	-24E	PROD	SI	43-037-15345	14-20-603-409		96-004193
	27-21	MAUL MAZ	UT	NE NW 27-413	-24E	PROD	OP	43-037-16254	14-20-603-409A		96-004193
	27-22	HAUL MAZ	UT	SE NU 27-418	-24E	PROD	0P	43-037-31064	14-20-603-409A		<b>96-004</b> 193
	27-23	SAN JUAN	UT	NE SW 27-413	-24E	PROD	0P	43-037-15348	14-20-603-409		96-004193
	27-32	HAUL HAZ	UT	SW SE 27-415	-24E	PROD	21	43-037-15346	14-20-603-409		96-904193
١	27-34	MAUL MAZ	UT	SW SE 27-413-	-24E	PROD	GP	43-037-16255	14-20-603-409A		96-004193
	27-43	SAN JUAN	UT	NE SE 27-41S	-24E	PROD	ep	43-037-15347	14-20-603-409		96-004193
	28-23	MAUL MAZ	UT	NE SW 28-415	-24E	PROD	31	43-037-10244	14-20-603-409		<b>96-</b> 004193
	28-34	MAUL MAZ	UT	SW SE 28-415	-248	INJ	7 T	43-037-16441	14-20-603-409		96-004193
	28-41	SAN JUAN	UT	NE NE 28-415	-24E	PROD	0P	43-037-16440	14-20-603-409		96-004193
	28-43	NAUL NAZ	UT	NE SE 28-415	-24E	PROD	31	43-037-15349	14-20-603-409		96-004193
	32-23	SAN JUAN	UT	NE SU 32-415	-24E	PROD	ЭP	43-037-15357	14-20-603-407		96-004193
	32-34	SAN JUAN	UT	SW-SE 32-418	-24E	PROD	02	43-037-15358	14-20-603-407		96-004193
	33-21	MAUL MAZ	UT	SW SE 33-415	-24E	PROD	GP\	43-037-15351	14-20-603-409		96-004193

Form approved. Budget Bureau No. 1004-0135 Form 3160-5 UNATED STATES TD STATES

8UBMIT IN TRIP
(Other Instruction
verse aide) (November 1983) Expires August 31, 1985 DEPARTMEN (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Corporation 9. WELL NO. 18-41 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) FIELD AND POOL, OR WILDCAT areater Aneth 730' FNL, 559' FEL Sec 28, 74/5, R24E, SLM 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR: 4620 43-037-16440 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* CHANGE PI (Other) Place on (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.) \*

WATER SHUT-OFF

FRACTURE TREATMENT

The subject well was shuf in on 1-23-86 due to uneconomic production. Mobil Oil Corporation requests that the well be placed on Shuf in status until evaluation of a waterflood expansion can be made.

Par a mining

18. I hereby certify SIGNED (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

TEST WATER SHUT-OFF

FRACTURE TREAT

TITLE

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

SUBSEQUENT REPORT OF :

REPAIRING WELL

ALTERING CASING

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side E.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Designation &

Serial No.

NAVAJO

14-20-603-409

6. If Indian, Allottee or Tribe Name

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

<ol> <li>Gil Well /X/ Gas Well /_/ Other: Shut In</li> <li>Name of Operator         MOBIL GIL CORPORATION</li> <li>Address of Operator         P. D. DRAWER G, CORTEZ, CO. 81321</li> <li>Location of Well</li> <li>730' FNL, 559' FEL</li> </ol>	7. Unit Agreement Name White Mesa 8. Farm or Lease Name - 9. Well No. 28-41 10. Field and Pool, or Wildcat Greater Aneth 11. Sec. T,R,M or BLK and Survey or Area Section 28, T415, R24E SLM
14. Permit No. 15. Elevations (DF, RT, GR) 43-037-16440 GR: 4620'	12. County, Parish 13. State San Juan Utah
Notice of Intention To:  Test Water Shut-off /_/ Pull or Alter Casing /_/ Fracture Treat /_/ Multiple Complete /_/ Shoot or Acidize /_/ Abandon t /_/ Repair Well /_/ Change Plans /_/ (Other) Extension of SI Status /XX/	Subsequent Report of:  Water Shut-off /_/ Repairing Well /_/ Fracture Treatment /_/ Altering Casing /_/ Shooting/Acidizing /_/ Abandonment # /_/ (Other) /_/ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
locations and measured and true vertical depths for all m Due to the current economic conditions within the industr provided insufficient infornation to evaluate future expa the current SI status.	varkers and zone pertinent to this work) \$
18. I hereby certify that the foregoing is true and corr	ect e: <u>Sr Staff Operations Engr</u> Date: <u>April 18, 1988</u>
This space for Federal or State office use)	E: DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Designation &

Serial No.

NAVAJO

14-20-603-409

6. If Indian, Allottee or Tribe Name

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

730' FNI . 559' FFI	CEIV D IAY 25 1989 DIVISION OF ., GAS & MINING	7. Unit Agreement Name White Mesa 8. Farm or Lease Name - 9. Well No. 28-41 10. Field and Pool, or Wildcat Greater Aneth 11. Sec. T,R,M or BLK and Survey or Area Section 28, T41S, R24E SLM 12. County, Parish 13. State San Juan Utah
16. CHECK APPROPRIATE BOX TO INDIC Notice of Intention To: Test Water Shut-off /_/ Pull or Alter Casi Fracture Treat /_/ Multiple Complete Shoot or Acidize /_/ Abandon \$ Repair Well /_/ Change Plans (Other)  17. Describe Proposed or Completed Operations	Subse ng / _/ Water Shut- / _/ Fracture Tr / _/ Shooting/Ac: / _/ (Other) Meci / _/ (NOTE: Repo Well Completed	quent Report of:  off /_/ Repairing Well /_/ eatment /_/ Altering Casing /_/ dizing /_/ Abandonment * /_/ panical Integrity Test /XX/ ort results of multiple completion on cion or Recompletion Report and Log Form.)
including estimated date of starting any propositions and measured and true vertical depths 05-11-89 MIRU. Remove wellhead and NU BOPs. It tested casing from 5390' to surface to 0K. POOH w/ tbg. 05-12-89 RIH w/ 178 jts 2-7/8" tbg. Removed Bi	for all markers and zo PODH w/ tbg. RIH w/ Ba o 1000 psi for 30 minut	ker R-3 pkr and set @ 5390'. Pressure es - lost 50 psi in 30 minutes. Casing
18. I hereby certify that the foregoing is true		
D. C. Collins		Operations Engr Date: May 22, 1989
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE:	DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Designation &

6. If Indian, Allottee or Tribe Name

Serial No. 14-20-603-409

NAVAJO

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

730' FNL. 559' FEL 01	8. 9. 112 1989 10. 15 ON OF ASSEMINING	Unit Agreement Name White Mesa Farm or Lease Name - Well No. 28-41 Field and Pool, or Wildcat Greater Aneth Sec. T,R,M or BLK and Survey or Area Section 28, T415, R24E SLM County, Parish 13. State San Juan Utah
Notice of Intention To:  Test Water Shut-off / _/ Pull or Alter Casin Fracture Treat / _/ Multiple Complete Shoot or Acidize / _/ Abandon \$ Repair Well / _/ Change Plans (Other) Extension of SI Status	Subsequent   Water   Shut-off   Fracture Treater   Shooting/Acidizi   (Other)   XXX/ (NOTE: Report r	Report of: /_/ Repairing Well /_/
17. Describe Proposed or Completed Operations (Concluding estimated date of starting any proposed locations and measured and true vertical depths for Mobil Oil Corporation requests a one year extension.	work. If well is direct or all markers and zone p	cionally drilled, give subsurface pertinent to this work) ‡
18. I hereby certify that the foregoing is true Signed:  D. C. Collins (303) 565-2209		rations Engr Date: June 8, 1989
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE:	DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and millfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Budget B u No. 1004-0135

Form Approved

## Expires September 30, 1990

5. Lease Designation and Serial No. 14-20-603-409

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals. 

6.	If	Indian,	Allottee	or	Tr ibe	Name
	Nav	/a jo				

	SUBMIT IN	TRIPLICATE		
1. Type of Well	Gas	36	APR 25	1990

7. If Unit or CA, Agreement Designation White Mesa

/x/Well / / Well / / Other DIVISION OF CAC R ASIAHAIC Well Name and No. 28-41

2. Name of Operator MOBIL OIL CORPORATION 9. API Well No.

3. Address and Telephone No. P. O. Drawer G, Cortez, Co. 81321 303-565-2200 i 10. Field and Pool, or Exploratory Area Greater Aneth

4. Location or Well (Footage, Sec., T., R., M. or Survey Description 730' FNL, 559' FEL

28 415, 24E

11. County or Parish, State

San Juan, Utah

OIL AND G DRN

S

JRB 1

on Well

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	ì		TYPE OF	ACTION	
	ł i	/_/	Abandonment	//	Change of Plans
/X/ Notice of Intent	-	/_/	Recompletion	Γ,	New Construction
	1.	/_/	Plugging Back	<i>[</i> _/	Non-Routine Fracturing
/_/ Subsequent Report	-	/_/	Casing Repair		Water Shut-Off
	1	/_/	Altering Casing	/ /	Conversion to Injection
/_/ Final Abandonment Notic	e ¦	/x_/	Other Extend	SI Status	•
	1	_	(Note:	Report re	sults of multiple completion

MICROFILM

FILE

Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mobil requests extension of the shut-in status of this well. Mobil is reviewing this well for possible P&A within the next 12 months.

14. I hereby certify that the foregoing is to	rue and correct	
Signed Chile J. Denily C. J. Benally	_Title_Sr. Staff Enviro	onmental Engineer Date 4/19/90
(This space for Federal or State office use)	Title	D.A.
Approved by	_Title	Date
Conditions of approval, if any:		

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 December 1989	UNITED STATES DEPARTMENT OF THE INTERI	Or	Bu	rm Approved dget Bureau Mo. 1004 pires September 30.		
2 2 2	BUREAU OF LAND MANAGEME	NT		Lease Designation 14-20-603-409		
Do not use this	form for proposals to dri fferent reservoir. Use "A	ll or to deepen or	6.	If Indian, Allotte MAVAJO	e or Tribe Hame	
	SUBMIT IN TRIPLICATE			If Unit or CA, Agr	eement Designation	
1. Type of Well Oil /_XX/ Well	Gas // Well // Other	AUG 06 19  OIL, GAS & ASS	908.	Name and No.		
2. Name of Ope		OIL, GAS & MININ	9.	API Well No. 43-037-16440		
3. Address and P. O. Drawe	l Telephone Mo. er G, Cortez, Co. 81321 30	3-565-2200	10.	Field and Pool, or GREATER AMETH	Exploratory Area	
	Well (Footage, Sec., T.,	R., H.	11.	County or Parish,	State	
or Survey I NE/NE Sec.	28, T41S-R24E SLM			SAN JUAN COUNTY,	UTAH	
12. CHECK APPE	ROPRIATE BOX(s) TO INDICATE	HATURE OF MOTICE, REPORT OF	OTHER	DATA		
TYPE OF SU	IBMISSION !	TYPE OF ACTI				
. —	ce of Intent	/II/ Abandonment /_/ Recompletion /_/ Plugging Back	1_1	New Construction Non-Routine Fractur	ing	
	sequent Report	/_/ Casing Repair /_/ Altering Casing /_/ Other		Water Shut-Off Conversion to Injec	tion	
// FING	i notingonment actice	(Note: Rep		sults of multiple co	-	
including estimated including and many mobil Oil Corporations and many mobil Oil Corporation including the mobil Oil Corporation including estimates and many mobil oil Corporation including estimates and mobil oil corporation estimates and mob	mated date of starting any measured and true vertical poration plans to Plug an Ab	ctions (Clearly state all per proposed work. If well is d depths for all markers and a mandon the subject well as pe	tinent irectiones p	onally drilled, give ertinent to this wor	ertinent dates, subsurface k.)*	
periorm the wol	rk by the end of JURE 1990.			•	All the second s	or demonstration
					en e	in the second
					26.16	* *:
14. I hereby o	certify that the foregoing	is true and correct			G FC	
Signed	OE Shu	Title_BUGINEERING TEC	I	Date 8/2	190	
J. B. GREEN				COEDTED BY	THE STATE	
-	Pederal or State office u		<i>3</i> 1	OF UTAH DI		had .
Approved by Conditions of a	pproval all approval of the second	Title nis action nmencing	<u> </u>	OIL GASPAPA	10 MINING 903	
	ne United States any false,	crime for any person knowin fictitious or fraudulent st				

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. 14-20-603-409

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to de Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name  NAVAJO TRIBAL	
SUBMIT	7. If Unit or CA, Agreement Designation WHITE MESA	
Type of Well	8. Well Name and No. 28-41 9. API Well No.	
P.O. BOX 633 MIDLAND, TX 79702	(915)688–2585	14-20-603-409
4. Location of Well (Footage, Sec., T., R., M., or Survey D	10. Field and Pool, or Exploratory Area GREATER ANETH	
730' FNL 559' FEL SEC.28, T41S,	11. County or Parish, State	
	43-037-16440	SAN JUAN, UTAH
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly state a	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other EXTEND SI STATUS	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true verti	ll pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled

MOBIL REQUESTS EXTENSION OF THE SHUT-IN STATUS OF THIS WELL. THIS WELL IS WAITING ON FUNDING FOR P & A



**DIVISION OF** OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct  Signed SHIRLEY TODD	Title	8 77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Date 5-02-91
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent states or representations as to any matter within its jurisdiction.

## WHITE MESA UNIT 28-41 ANETH FIELD SAN JUAN COUNTY, UTAH

### PLUG AND ABANDONMENT PROCEEDURE

CASING: 13-3/8" 48# H40 cemented @ 152' w/250 sxs circ to surface.

8-5/8" 24# J55 cemented @ 1402' w/200 sxs circ to 536' 5-1/2" 14# and 15.5# J55 cemented @ 5595' w/400 sxs

est. cement top @ 3203'

PERFORATIONS: 5522', 5518', 5501', 5448' 4 JSPF

EQUIPMENT: 178 jts 2-7/8" 6.50# J55 8RD EUE - open ended

FORMATION TOPS: CHINLE 1320'

HERMOSA 4394°

REMARKS: 5/12/89 Ran Casing Integrity test to 1000#, tested 0.K.

NOTE: Notify BLM (505-327-5344) and EPA (303-293-1416) at least 48 hrs. prior to starting plugging operations.

- 1. MIRU. Install and test BOP's. POOH w/178 jts. 2-7/8" tbg.
- 2. PU and RIH w/bit and casing scraper on 2-7/8" tbg to 5440'. POOH.
- 3. Set CIBP @ 5400' Equalize 50/50 Pozmix cement from top of CIBP to 1325'. Circ hole w/fw. POOH.
- 4. Perforate 4 holes @ 1320°. Set cement retainer @ 1280°. Latch into retainer and circulate 50/50 Pozmix cement to 1250° behind 5-1/2" casing. Pull out of retainer and equalize 50/50 Pozmix cement from top of retainer to 1250°.
- 5. POOH. RIH w/ casing cutter, cut 5-1/2" casing @ freepoint (1250'). POOH w/ 5-1/2" casing.
- 6. Equalize cmt. across csg stub to 215'.
- 7. Perforate circ. holes @ 210'. Set 8-5/8" cmt. ret. @ 170'. Latch into ret. & circ 50/50 Pozmix cmt. to surface behind 8-5/8" csg. Pull out of ret. & equalize cmt. plug to surface. (If cmt. will not circ., cut & pull 8-5/8" csg from freepoint. Equalize cmt. across csg stub to surface.)
- 8. Cut off wellhead and weld on DRY HOLE MARKER. Restore location and access road as per BLM requirements.

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS

14-20-603-409 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

thru and above ret. w/returns to surf.

(914) 688 2585

Title

RD Pool.

14. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

		Navajo Tribal			
S	7. If Unit or CA, Agreement Designation				
1. Type of Well Oil Well Well Other	White Mesa Unit				
2. Name of Operator		8. Well Name and No.			
Mobil Oil Corporation c	o Mobil Exploration & Producin	g IIS The 28-44			
3. Address and Telephone No.	, o 13312 Hiptoraction a frodacti	g US Inc. 9. API Well No.			
P.O. Box 633 Midl	and, Tx 79702	43-037-16440			
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description)	10. Field and Pool, or Exploratory Area			
Sec. 28, T41S, R24E	Greater Aneth 11. County or Parish, State				
12. CHECK APPROPRIATE		San Juan, Utah			
TYPE OF CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TY	PE OF ACTION			
Notice of Intent	Abandonment	Change of Plans			
Subsequent Report	Recompletion	New Construction			
Subsequent Report	Plugging Back	Non-Routine Fracturing			
Final Abandonment Notice	Casing Repair	Water Shut-Off			
- men vommonansak trontes	Altering Casing	Conversion to Injection			
•	☐ Other	Dispose Water			
13. Describe Proposed or Completed County		(Natas Barrana and Additional and Ad			
give subsurface locations and measured and	rly state all pertinent details, and give pertinent dates, including et true vertical depths for all markers and zones pertinent to this v	Completion or Recompletion Resert and Los form.  Stimated date of starting any proposed work. If well is directionally drille work.)*			
	. Set CIBP @ 4500'. Circ hole				
6-17-91 Pump 400x 50/50 Pozmix. 5400' - 1340'. Perf @ 1320' w/4 SPF. Set 5 1/2" cmt. ret. @ 1224. Pump 105x 50/50 poz cmt (est. cmt top between 5 1/2" & 5/8" csg. 500'					
6-18-91 POOH w/14 jts 5 to surf. Perf @	1/2 csg. Tag cmt. ret. @ 1224' 210 w/4 SPF. Pump 200x 50/50	. Pump 177x 50/50 poz cmt.			
6-19-91 Perf. @ 180' w/4	to surf. Perf @ 210 w/4 SPF. Pump 200x 50/50 poz cmt down 8 5/8 csg.  Perf. @ 180' w/4 SPF, 8 5/8" cmt ret set @ 165'. PUmp 115x 50/50 poz cmt  thru and above ret. w/returns to surf. Perh. (1)				

JUL 0 5 1991

**DIVISION OF OIL GAS & MINING** 

THE EXPLORATION & PRODUCING U.S. O AS AGENT FOR MOBIL OIL CORPORATIO 6/28/91 Date

Pooh w/tbg. Fin. filling csg w/ cmt.

Title

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. 14-20-603-409

### C TC Year Allen and Total and

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to dr Use "APPLICATION FOI	NAVAJO TRIBAL	
SUBMIT	7. If Unit or CA, Agreement Designation WHITE MESA	
1. Type of Well    X   Well	8. Well Name and No.  28-41  9. API Well No. 43-037-1644  10. Field and Pool, or Exploratory Area  GREATER ANETH  11. County or Parish, State  SAN JUAN, UTAH	
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
1. INSTALL & TEST BOP. POOH W/2 7/8 2. PU & RIH W/CSG SCRAPER ON 2 7/8 T		rting any proposed work. If well is directionally drilled,

POZMIX FROM TOP OF CIBP TO 1325. CIRC. HOLE W/FW.

4. PERF. 4 HOLES @ 1320'. SET CMT. RET. @ 1280'. LATCH INTO RET. & CIRC 50/50 POZMIX CMT TO 1250' BEHIND 5 1/2 CSG. PULL OUT OF RET. & EQUAL. 50/50 POZMIX CMT FROM TOP OF RET. TO 1250'.

5. CUT 5 1/2 CSG @ FREEPOINT 1250'. POOH W/ 5 1/2 CSG.

6. EQUAL. CMT. ACROSS CSG STUB TO 215'.

14. I hereby certify that the foregoing is true and correct

7. PERF. CIRC. HOLES @ 210'. SET 8 5/8 CMT. RET. @170'. LATCH INTO RET. & CIRC 50/50 POZMIX CMT. TO SURF. BEHIND 8 5/8 CSG. PULL OUT OF RET. & EQUAL CMT PLUG TO SURF. IF CMT WILL NOT CIRC. CUT & PULL 8 5/8 CSG FROM FREEPOINT. EQUAL CMT ACROSS CSG STUB TO SURF.

8. CUT OFF WELLHEAD & WELD ON DRY HOLE MARKER. RESTORE LOCATION & ACCESS ROAD AS PER BLM REQUIREMENTS.

OF UTAH DIVISION OF OIL, GAS, AND WINING

ACCEPTED BY THE STATE

Signed Shuley Gold SHIRLEY TODD	Title PRORATION ANALYST	Date 1-31-91
(This space for Federal or State office use)		
Approved byConditions of approval, if any:	Title	Date

1. Type of Weil

2. Name of Operator

Oil Gas Well

3. Address and Telephone No.

Other

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-409

11. County or Parish, State

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

Navajo Tribal 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE White Mesa Unit PLUGGED & ABANDONED 8. Well Name and No. 28 - 41Mobil Oil Corporation 9. API Well No. 43-037-16440 P.O. Box 633, Midland, TX 79702 (915)688-2585 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Greater Aneth 730' FNL, 559' FEL, Sec. 28, T41S, R24E

San Juan, UT 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Change of Operatorship Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As of October 1, 1992

US Oil & Gas, Inc. P.O. Box 270 Dolores, CO 81323

Will Be Taking Over Operatorship

or representations as to any matter within its jurisdiction.



NOV 0 2 1992

DIVISION OF OIL GAS & MINING

hereby certify that the foregoing is true and correct signed Shirley Todd	Title Env. & Reg, Technician	
This space for Federal or State office use)		
Approved by	Title	Date



# US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero Utah Natural Resources Oil, Gas & Mining 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203 DEC 2 4 1992

DIVISION OF O'L GAS & MINIME

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley, Corporate Secretary

MW/lu

**Enclosures** 

Oil Well Oil Well Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: -28-34 28-43 Lease: 14-20-603-409 Name: 34-32 API No: 43-037-15349 API No: 43-037-15354 Type: Oil Well Pype: Oil Well Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E Location: 1476' FSL, 1928' FWL, Sec. 34. T41S, R24E Lease: 14-20-603-409 Name: 27-23 Lease: 14-20-603-409 Name: 34-23 API No: 43-037-15345 API No: 43-037-16444 Type: Oil Well Type: Oil Well Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Name: 3-32 Lease: 14-20-603-409 Name: 34-21 API No: 43-037-15621 API No: 43-037-15350 Type: Oil Well Type: Oil Well Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-407 Name: 32-34 Lease: 14-20-603-409 Name: 34-14 API No: 43-037-15358 API No: 43-037-15360 Type: Oil Well Type: Oil Well Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 27-12 Lease: 14-20-603-409 Name: 34-12 API No: 43-037-15345 API No: 43-037-15353 √Type: Oil Well Pype: Oil Well Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-370B Name: 23-14 Lease: 14-20-603-409 Name: 33-34 API No: 43-037-16006 API No: 43-037-15359 √<sup>T</sup>ype: Oil Well LType: Oil Well Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E Lease: 14-20-603-410 Name: 3-41 Lease: 14-20-603-409 Name: 33-23 API No: 43-037-15362 API No: 43-037-16445 Type: Oil Well Type: Oil Well Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E Lease: 14-20-603-258 Name: 35-34 Lease: 14-20-603-410 Name: 4-21 API No: 43-037-15533 API No: 43-037-15364 Type: Oil Well Type: Oil Well Location: 1545' FSI, 1865' FWL, Sec. 32, T41S, R24E Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E Lease: 14-20-603-407 Name: 32-23 Lease: 14-20-603-410 Name: 3-21 API No: 43-037-15357 API No: 43-037-15363 Type: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-258A Name: 35-21 Lease: 14-20-603-410 Name: 3-12 API No: 43-037-15528 API No: 43-037-15366 Type: Oil Well Type: Oil Well Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-408 Name: 8-41 Lease: 14-20-603-410 Name: 4-32 API No: 43-037-15371 API No: 43-037-15365 Oil Well Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-258 Name: 35-12 Lease: 14-20-603-409 Name: 34-24 API No: 43-037-15529 API No: 43-037-30098 Type: Oil Well Type: Oil Well Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-259 Name: 2-21 Lease: 14-20-603-409A Name: 27-21 API No: 43-037-15535 API No: 43-037-15348 Type: Oil Well Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-409 Name: 34-43 Lease: 14-20-603-355A Name: 22-34 API No: 43-037-15355 API No: 43-037-15761 Type: Oil Well Type: Oil Well Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 34-34 Name: 34-42 API No: 43-037-15361 API No: 43-037-30102

Oil Well Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409A Name: 22-27 27-22 Lease: 14-20-603-259 Name: 2-11 API No: 43-037-31064 API No: 43-037-31005 Type: Oil Well Type: Oil Well Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409 Lease: 14-20-603-259 Name: 2-12 33-44 API No: 43-037-15359 API No: 43-037-15535 Type: Oil Well CPype: Oil Well Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-13 Lease: 14-20-603-258 Name: 35-14 API No: 43-037-30331 API No: 43-037-15532 Туре: Oil Well Type: Oil Well Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-258 Name: 35-23 Name: 4-42 API No: 43-037-30078 API No: 43-037-15531 Type: Oil Well Type: Oil Well Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E Lease: 14-20-603-410 Lease: 14-20-603-258 Name: 36-21 Name: 4-24 API No: 43-037-31006 API No: 43-037-15526 Луре: Oil Well Pype: Oil Well Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E Lease: 14-20-603-258 Lease: 14-20-603-258 Name: 36-12 Name: 25-14 API No: 43-037-15530 API No: 43-037-15525 Type: Oil Well Type: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-409 Name: 34-33 Name: 10-32 API No: 43-037-15372 API No: 43-037-30296 Type: Oil Well Type: Oil Well Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-409 Lease: 14-20-603-410 Name: 4-31 34-13 API No: 43-037-31066 API No: 43-037-30330 Type: Oil Well iPype: Oil Well Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-22 Lease: 14-20-603-409 Name: 34-44 API No: 43-037-30295 API No: 43-037-31067 Type: Oil Well Týpe: Oil Well Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409A Lease: 14-20-603-409 Name: 34-33 Name: 27-34 API No: 43-037-16255 API No: 43-037-30296 Гуре: Oil Well Pype: Oil Well Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-410 Name: 34-31 Name: 27-43 API No: 43-037-15347 API No: 43-037-31054 Pype: Oil Well Type: Oil Well Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-355A Name: 22-43 Lease: 14-20-603-410 Name: 3-11 API No: 43-037-15760 API No: 43-037-30293 Type: Oil Well Yype: Oil Well Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E Lease: 14-20-603-370B Lease: 14-20-603-410 Name: 23-12 Name: 4-33 API No: 43-037-16002 API No: 43-037-30292 Type: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Lease: 14-20-603-370B Name: 23-41 Name: 23-21 API No: 43-037-16000 API No: 43-037-16001 VType: Oil Well ∨Type: Oil Well Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-370B Name: 23-42 Lease: 14-20-603-410 Name: 4-41 API No: 43-037-31043

API No: 43-037-16446

Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E

Lease: 14-20-603-258 Name: 35-21 API No: 43-037-15528

Туре: Oil Well

Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E

Lease: 14-20-603-370B Name: 23-32

API No: 43-037-16003

Type: Oil Well

Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-34 API No: 43-037-16441

Type: Oil Well

Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-42 API No: 43-037-16437

Type: Oil Well

Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E

Lease: 14-20-603-410 Name: 4-43

API No: 43-037-15369

Type: Oil Well

Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E

Lease: 14-20-603-409 Name: 33-43 API No: 43-037-155356

Type: Oil Well

Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E

Lease: 14-20-603-409 Name: 33-41 API No: 43-037-16443

Oil Well Type:

Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-32 API No: 43-037-15759

Type: Oil Well

Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-23 API No: 43-037-16438

Type: Oil Well

Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E

Lease: 14-20-603-410 Name: 4-34 API No: 43-037-16449

√туре: Oil Well

Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E

Lease: 14-20-603-410 Name: 4-14 API No: 43-037-16448

Type: Oil Well

Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E

Lease: 14-20-603-410 Name: 3-23 API No: 43-037-06447

Type: Oil Well

Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E

Lease: 14-20-603-370B Name: 23-23 API No: 43-037-16005

√Type: Oil Well

Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E

Lease: 14-20-603-259 Name: 2-14 API No: 43-037-15537

Type: Oil Well

Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E

Lease: 14-20-603-258 Name: 35-22 API No: 43-307-31068

Oil Well

Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24F.

Lease: 14-20-603-410 Name: 3-43

API No: 43-037-15368

VType: Oil Well

Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E

Lease: 14-20-603-410 Name: 4-22

API No: 43-037-31069

VYype: Oil Well

Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E

Lease: 14-20-603-409 33-32

API No: 43-037-15352

Type: Oil Well

Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E

Lease: 14-20-603-409 Name: 27-32 API No: 43-037-15346

Type: Oil Well

Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-23 API No: 43-037-10244

Type: Oil Well

Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-41 API No: 43-037-16440

Pype: Oil Well

Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E

Lease: 14-20-603-259 Name: 2-32 API No: 43-037-15536

Division OPER∧T	of Oil, Gas OR CHANGE H	and Mining ЮRKSHEET							ing
			the division reted. Write N/A					· 2- ]	LCTV C.M. VLC  RJE/ V
<b>©</b> XXChan □ Desi	ge of Opera gnation of	itor (well so Operator	old)	□ Designati □ Operator	on of Agent Name Change	t e Only		5~ ]	ADAJU
The ope	erator of t	he well(s) l	isted below I	nas changed	(EFFECTIVE	DATE:			
TO (nev	v operator) (address)	U S OIL & C PO BOX 270 DOLORES, CO MANDY WOOSI phone (303 account no.	.EY ) 882–7923	FROM (	former oper , (add		MEPN POB 2190 DALLAS,	A  031 1807/ TX 7522  TODD/MII  015 ) 688-	21-2585 DLAND, TX -2585
Hell(s)	) (attach add	itional page if	needed):	WHITE MESA U	OLAVAN) TIN	)	•		
Name:_ Name:_ Name:_ Name:_			API:API	Entity: Entity: Entity: Entity: Entity: Entity:	Sec Sec Sec Sec	Twp Twp Twp Twn	0Rng 0Rng 0Rng 0Rng	Lease Lease Lease	Type: Type: Type:
for 1.	(Rule R61! operator (	Attach to th	ry or other is form). (R y or other <u>1</u> (Reg. 11-2-93)	11 11-2-92)					
<del>100</del> 3.	operating	ment of Comm any wells i	erce has bee n Utah. Is number: #1/2	n contacted company regi	if the new	Onera	tor show	o is not	· currently
	comments s	section of touch	tal Wells ONI cumentation I his form. M ace prior to	lanagement r	eview of F	ederal	and Inc	dian wel	1 operator
1 5.	Changes ha listed abo	ve been ente ve. <i>(12-49-93)</i>	red in the O	il and Gas ]	Information	Syste	m (Wang/	IBM) for	each well
Jet 6.	Cardex fil	e has been u	pdated for ea	ach well lis	ted above.	(12-29-92	27		
d			been updated						
D.	for distri	pution to St	luded on the ate Lands and	the lax Co	mmission. /	2-29-921	)		
<u>fot</u> 9.	A folder h placed the	nas been set re for refer	up for the ( ence during	Operator Cha routing and	nge file, a	and a of the	copy of origina	this pag 1 docume	e has been ents.
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/1/34-35



## US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

PB/mw

Enclosures

# 43.037.16440 WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258 WELLS # 26-12 P&Ad	TRACT # 2 LEASE # 14-20-603-258 WELLS # : \( \sigma 6-21 \) POW . 36-12 POW . 36-22 P&Ad
TRACT # 3 LEASE # 14-20-603-259	TRACT # 5 LEASE # 14-20-603-355
WELLS # /2-11 POW 2-23 P&Ad	WELLS # 22-32 P&Ad /22-43 POW
√2-21 WIW √2-14 P&Ad	22-42 P&Ad /22-34 POW
2-12 POW 11-11 D&Ad	/22-23 P&Ad
2-23 P&Ad	V 33 1 33 13
TRACT # 6 LEASE # 14-20-603-370	
WELLS # /23-21 POW /23-23 P&Ad	TRACT # 7 LEASE # 14-20-603-407
23-41 POW 23-33 P&Ad	WELLS # /32-23 POW
/23-12 POW /23-14 POW	32-14 P&Ad
23-32 P&Ad 23-34P&Ad	√32-34 POW
23-42 POW	
TRACT # 8 LEASE # 14-20-603-408	TRACT # 10 LEASE # 14-20-603-409 A
WELLS # 5-43 P&Ad	WELLS # 27-41 P&Ad 27-13 P&Ad
√8-41 P&Ad	≥27-32 P&Ad
	27-14 P&Ad 27-14A P&Ad
TRACT # 9 LEASE # 14-20-603-409	
WELLS # 27-21 POW 34-22 POW	34-21 WIW
27-22 POW 34-42 POW	34-41 P&Ad
28-43 P&Ad 34-44 POW	√34-12 WIW
√28-34 P&Ad 27-12 POW	/34-32 WIW
27-34 POW 28-41 P&Ad	√34-24 POW
33-21 P&Ad 28-23 P&Ad	4134-43 P&Ad —
√34-31 POW 27-43 POW	33-14 P&Ad
33-32 P&Ad 33-41 P&Ad	√34-13 POW
2 33-23 POW 33-43 P&Ad	<i>i</i> ∕34-14 WIW
33-34 WIW 33-44 POW	≥ 34-33 POW
34-23 WIW 34-34 WIW	
TRACT # 11 LEASE # 14-20-603 410	
WELLS # 4-21 WIW 4-32 T&Ad	3-21 WIW 10-31 POW
4-31 POW 4-23 P&Ad	√3-41 POW 10-41 P&Ad
4-41 POW 14-33 POW	/3-12 WIW
√4-42 POW	3-32 POW
4-12 P&Ad4-14 P&Ad	3-22 PURPOSED
4-22 P&Ad 4-24 POW	√3-23 P&Ad
/4-34 P&Ad /3-11 T&Ad	√3-43 P&Ad
3-14 P&Ad 3-34 P&Ad	9-21 P&Ad

## WHITE MESA UNIT WELLS BY TRACTS AND STATUS

	26-12 P&AD 26-14 P&AD 25-23 P&AD 25-14 POW	20-603-258 35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD 35-34 POW		LEASE # 14-20-6 36-21 POW 36-12 POW 36-22 P&AD	603-258
TRACT#	2-11 POW 2-21 WIW	2-603-259 2-23 P&AD 2-14 P&AD 11-11 D&AD	WELL#	LEASE # 14-20-6 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
TRACT#	23-21 POW 23-41 POW 23-12 POW	20-603-370 23-23 P&AD 23-33 P&AD 23-14 POW 23-34 P&AD	WELL#	LEASE # 14-20-6 32-23 POW 32-14 P&AD 32-34 POW	503-407
TRACT#	8 LEASE # 14-2	20-603-408	TRACT # 10	) LEASE # 14-20	603 400 A
VVELL#	5-43 P&AD 8-41 P&AD 9 LEASE # 14-2		WELL#	27-41 P&AD 27-32 P&AD 27-14 P&AD	27-13 P&AD 27-23 POW
	27-21 POW 27-22 POW	34-22 POW 34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW	34-41 P&AD 34-12 WIW 34-32 WIW 34-24 POW 34-43 WIW	T415 R241 43-037-16	
TRACT # WELL #	11 LEASE # 14- 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	20-603-410 4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POW 3-22 PROPO 3-23 P&AD 3-43 P&AD 9-21 P&AD	10- 31POW 10-41 P&AD OSED	

# T415 RAYE S-28 43-037-16440

## WHITE MESA UNIT WELLS BY TRACTS AND STATUS

TRACT # 1 LEASE # 14-20-603-258 WELL # \( \sqrt{26-12 P&AD} \) \( \sqrt{35-22 P&AD} \) \( \sqrt{25-23 P&AD} \) \( \sqrt{25-14 POW} \) \( \sqrt{25-14 POW} \) \( \sqrt{25-34 P&AD} \) \( \sqrt{35-21 P&AD} \) \( \sqrt{35-34 POW} \) \( \sqrt{35-34 POW} \) \( \sqrt{35-41 P&AD} \) \( \sqrt{35-34 POW} \)	TRACT # 2 LEASE # 14-20-603-258 WELL # \sqrt{36-21 POW} \sqrt{36-12 POW} \sqrt{86-22 P&AD}
TRACT # 3 LEASE # 14-20-603-259	TRACT # 5 LEASE # 14-20-603-355
WELL # 1∕2-11 POW 1∕2-23 P&AD √2-21 WIW √2-14 P&AD	WELL# 22-32 P&AD 22-43 POW
2-12 POW 11-11 D&AD	√22-42 P&AD √22-34 POW
2-23 P&AD	₀∕22-23 P&AD
TRACT # 6,LEASE # 14-20-603-370	TRACT # 7 LEASE # 14-20-603-407
WELL # √23-21 POW 1/23-23 P&AD	WELL # 232-23 POW
√23-41 POW √23-33 P&AD	√32-14 P&AD
√23-12 POW √23-14 POW	√32-34 POW
√23-32 P&AD √23-34 P&AD √23-42 POW	
TRACT # 8 LEASE # 14-20-603-408	TRACT # 10 LEASE # 14-20-603-409 A
WELL # - (5-43 P&AD)	WELL # \(\frac{1}{27} - 41 P&AD \(\frac{1}{27} - 13 P&AD \)
8-41 P&AD	✓27-32 P&AD ✓27-23 POW
TDAOT WOLLDON	/27-14 P&AD /27-14A P&AD
TRACT #9 LEASE # 14-20-603-409 WELL # \(\sqrt{27-21}\) POW \(\sqrt{34-22}\) POW	,
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	234-41 P&AD
(	∕34-12 WIW ∕34-32 WIW
	/34-24 POWSI
√34-31 POW √28-23 P&AD √	∕34-43 WIW
	∕33-14 P&AD
	<sup>1</sup> 34-13 POW
√33-34 WIW √33-43 P&AD U √34-23 WIW	
28-34 P&AD ,34-34 WIW	/34-33 POW ·
TRACT # 11 LEASE # 14-20-603-410	
**************************************	3-21 WIW (10-31POW)
	3-41 POW 10-41 P&AD
√4-41 WIW #/4-33 POW ~	3-12 WIW
√4-42 POW	34-32 POW
4-12 P&AD 4-14 P&AD	3-22 PROPOSED
	'3-23 P&AD
	3-43 P&AD 9-21 P&AD
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# US OIL & GAS, INC.

43.037.16440

February 13,2001

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32 Lease # 14-20-603-410 API # 430371536500S1 Well # 34-24 Lease # 14-20-603-409 API # 430373009800S1 Well # 3-11 Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Peta Wool

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

**Enclosures** 

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DIVISION OF OIL, GAS AND MINING

## WHITE MESA UNIT WELLS BY TRACTS AND STATUS

		1 LEASE # 14-2 26-12 P&AD 26-14 P&AD 25-23 P&AD 25-14 POW 25-34 P&AD 35-21 P&AD 35-41 P&AD	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD	WELL#	LEASE # 14-20- 36-21 POW 36-12 POW 36-22 P&AD	603-258
		2-21 WIW	2-23 P&AD	WELL#	LEASE # 14-20- 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
	TRACT # WELL #	23-21 POW 23-41 POW	23-23 P&AD 23-33 P&AD 23-14 POW	WELL#	LEASE # 14-20- 32-23 POW 32-14 P&AD 32-34 POW	603-407
	TRACT # 8 LEASE # 14-20-603-408			TRACT # 10 LEASE # 14-20-603-409 A		
	WELL#	5-43 P&AD 8-41 P&AD		WELL#	27-41 P&AD 27-32 P&AD	27-13 P&AD
		TRACT #9 LEASE # 14-20-603-409 WELL # 27-21 POW 34-22 POW				
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43-03	37-16990	33-21 P&AD	28-41 P&AD	34-24 POW		
•		34-31 POW	28-23 P&AD	34-43 WIW		
				33-14 P&AD		
		33-23 POW 33-34 WIW	33-41 P&AD 33-43 P&AD	34-13 POW		
		34-23 WIW	33-44 POW	34-14 WIW 34-33 POW		
		28-34 P&AD	34-34 WIW	0,00,011		
	TRACT#	11 LEASE # 14-	20 603 410			
	WELL#	4-21 WIW	4-32 POW	3-21 WIW	10- 31POW	
		4-31 POW	4-23 P&AD	3-41 POW		
		4-41 WIW	4-33 POW	3-12 WIW		
			4-43 P&AD	34-32 POW		
			4-14 P&AD	3-22 PROP	OSED	
			4-24 POW 3-11 POW	3-23 P&AD 3-43 P&AD		
		3-14 P&AD	3-34 P&AD	9-21 P&AD		



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DIVISION OF OIL, GAS AND MINING



## US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,

Pates Wooley

Vice President

**Enclosures** 

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DIVISION OF OIL, CAS AND MINING